

ARIZONA CORPORATION COMMISSION
UTILITIES DIVISION

ANNUAL REPORT MAILING LABEL – MAKE CHANGES AS NECESSARY



E-01703A
Duncan Valley Electric Cooperative, Inc.
PO Box 440
Duncan, AZ 85534

ANNUAL REPORT

FOR YEAR ENDING

12	31	2007
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FOR COMMISSION USE

ANN 01	07
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ARIZONA CORP COMM
Director Utilities

PROCESSED BY:

4-17-08

SCANNED

COMPANY INFORMATION

Company Name (Business Name) Duncan Valley Electric Cooperative, Inc.

Mailing Address PO BOX 440
(Street)

Duncan AZ 85534
(City) (State) (Zip)

928-359-2503 928-359-2370
Telephone No. (Include Area Code) Fax No. (Include Area Code)

Cell No. (Include Area Code)

Email Address _____

Local Office Mailing Address Same as above
(Street)

(City) (State) (Zip)

Local Office Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)

Email Address _____

MANAGEMENT INFORMATION

Management Contact: <u>Jack Shilling</u>			
		<u>CEO</u>	
<u>PO Box 440</u>		<u>Duncan</u>	<u>85534</u>
(Street)		(City)	(Zip)
<u>928-359-2513</u>		<u>928-359-2370</u>	
Telephone No. (Include Area Code)		Fax No. (Include Area Code)	Cell No. (Include Area Code)
Email Address <u>jackshilling@ducc.org</u>			
On Site Manager: <u>Same as above</u>			
(Street)		(City)	(State) (Zip)
<u></u>		<u></u>	<u></u>
Telephone No. (Include Area Code)		Fax No. (Include Area Code)	Cell No. (Include Area Code)
Email Address <u></u>			

☐ Please mark this box if the above address(es) have changed or are updated since the last filing.

Statutory Agent: Gallagher & Kennedy Mike Grant
 (Name)
PO BOX 32159 Phoenix AZ 85064-2159
 (Street) (City) (State) (Zip)
602-530-8000 602-257-9459
 Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)
 Attorney: Same as above
 (Name)
 (Street) (City) (State) (Zip)
 Telephone No. (Include Area Code) Fax No. (Include Area Code) Cell No. (Include Area Code)
 Email Address _____

☐ Please mark this box if the above address(es) have changed or are updated since the last filing.

OWNERSHIP INFORMATION

Check the following box that applies to your company:

- | | |
|---|---|
| <input type="checkbox"/> Sole Proprietor (S) | <input type="checkbox"/> C Corporation (C) (Other than Association/Co-op) |
| <input type="checkbox"/> Partnership (P) | <input type="checkbox"/> Subchapter S Corporation (Z) |
| <input type="checkbox"/> Bankruptcy (B) | <input checked="" type="checkbox"/> Association/Co-op (A) |
| <input type="checkbox"/> Receivership (R) | <input type="checkbox"/> Limited Liability Company |
| <input type="checkbox"/> Other (Describe) _____ | |

COUNTIES SERVED

Check the box below for the county/ies in which you are certificated to provide service:

- | | | |
|-------------------------------------|-----------------------------------|--|
| <input type="checkbox"/> APACHE | <input type="checkbox"/> COCHISE | <input type="checkbox"/> COCONINO |
| <input type="checkbox"/> GILA | <input type="checkbox"/> GRAHAM | <input checked="" type="checkbox"/> GREENLEE |
| <input type="checkbox"/> LA PAZ | <input type="checkbox"/> MARICOPA | <input type="checkbox"/> MOHAVE |
| <input type="checkbox"/> NAVAJO | <input type="checkbox"/> PIMA | <input type="checkbox"/> PINAL |
| <input type="checkbox"/> SANTA CRUZ | <input type="checkbox"/> YAVAPAI | <input type="checkbox"/> YUMA |
| <input type="checkbox"/> STATEWIDE | | |

SERVICES AUTHORIZED TO PROVIDE

Check the following box/es for the services that you are authorized to provide:

☐ **Electric**

- ☐ Investor Owned Electric
- ☐ Rural Electric Cooperative
- ☒ Utility Distribution Company
- ☒ Electric Service Provider
- ☐ Transmission Service Provider
- ☐ Meter Service Provider
- ☐ Meter Reading Service Provider
- ☐ Billing and Collection
- ☐ Ancillary Services
- ☐ Generation Provider
- ☐ Aggregator/Broker

☐ **Telecommunications**

- ☐ Incumbent Local Exchange Carrier
- ☐ Interexchange Carrier
- ☐ Competitive Local Exchange Carrier
- ☐ Reseller
- ☐ Alternative Operator Service Provider

☐ **Gas**

- ☐ Natural Gas
- ☐ Propane

☐ **Other (Specify)** _____

STATISTICAL INFORMATION

TELECOMMUNICATION UTILITIES ONLY

Total residence local exchange access lines	_____
Total business local exchange access lines	_____
Total revenue from Arizona operations	\$ _____
Total income from Arizona operations	\$ _____
Value of assets used to serve Arizona customers	\$ _____
Accumulated depreciation associated with those assets	\$ _____

STATISTICAL INFORMATION (CONT'D)

ELECTRIC UTILITY PROVIDERS ONLY

Total number of customers

Residential

Commercial

Industrial

Public street and highway lighting

Irrigation

Resale

	2,684	
	2,325	
	259	
	2	
	98	

Total kilowatt-hours sold

Residential

Commercial

Industrial

Public street and highway lighting

Irrigation

Resale

3,022,000	kWh
2,097,718	
635,904	
14,340	
244,038	

Maximum Peak Load

MW

GAS UTILITIES ONLY

Total number of customers

Residential

Commercial

Industrial

Irrigation

Resale

Total therms sold

Residential

Commercial

Industrial

Irrigation

Resale

	therms

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Director Utilities

VERIFICATION
AND
SWORN STATEMENT
Intrastate Revenues Only

VERIFICATION

STATE OF _____
I, THE UNDERSIGNED
OF THE

COUNTY OF (COUNTY NAME)	Greenlee
NAME (OWNER OR OFFICIAL) TITLE	JACK Shilling CEO
COMPANY NAME	Duncan Valley Electric Cooperative, Inc.

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

MONTH	DAY	YEAR
12	31	2007

HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENT OF TITLE 40, ARTICLE 8, SECTION 40-401, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS DURING CALENDAR YEAR 2007 WAS:

Arizona Intrastate Gross Operating Revenues Only (\$)
\$ 3,216,253

(THE AMOUNT IN BOX ABOVE
INCLUDES \$
IN SALES TAXES BILLED, OR COLLECTED)

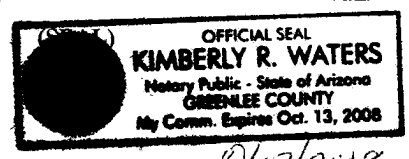
**REVENUE REPORTED ON THIS PAGE MUST INCLUDE SALES TAXES BILLED OR COLLECTED. IF FOR ANY OTHER REASON, THE REVENUE REPORTED ABOVE DOES NOT AGREE WITH TOTAL OPERATING REVENUES ELSEWHERE REPORTED, ATTACH THOSE STATEMENTS THAT RECONCILE THE DIFFERENCE. (EXPLAIN IN DETAIL)

Jack Shilling
SIGNATURE OF OWNER OR OFFICIAL
928-359-2503
TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

A NOTARY PUBLIC IN AND FOR THE COUNTY OF
THIS 14th DAY OF

COUNTY NAME	Greenlee
MONTH	April
	2008



Kimberly R. Waters
SIGNATURE OF NOTARY PUBLIC

MY COMMISSION EXPIRES 10/13/2008

**VERIFICATION
AND
SWORN STATEMENT
RESIDENTIAL REVENUE
INTRASTATE REVENUES ONLY**

RECEIVED

APR 17 2008

ARIZONA CORPORATION COMMISSION
Director Utilities

STATE OF ARIZONA

I, THE UNDERSIGNED

OF THE

DO SAY THAT THIS ANNUAL UTILITY REPORT TO THE ARIZONA CORPORATION COMMISSION

FOR THE YEAR ENDING

COUNTY OF (COUNTY NAME) <u>Greenlee</u>		
NAME (OWNER OR OFFICIAL) <u>Jack Shilling</u>	TITLE <u>CEO</u>	
COMPANY NAME <u>Duncan Valley Electric Cooperative, Inc.</u>		

MONTH 12	DAY 31	YEAR 2007
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HAS BEEN PREPARED UNDER MY DIRECTION, FROM THE ORIGINAL BOOKS, PAPERS AND RECORDS OF SAID UTILITY; THAT I HAVE CAREFULLY EXAMINED THE SAME, AND DECLARE THE SAME TO BE A COMPLETE AND CORRECT STATEMENT OF BUSINESS AND AFFAIRS OF SAID UTILITY FOR THE PERIOD COVERED BY THIS REPORT IN RESPECT TO EACH AND EVERY MATTER AND THING SET FORTH, TO THE BEST OF MY KNOWLEDGE, INFORMATION AND BELIEF.

SWORN STATEMENT

IN ACCORDANCE WITH THE REQUIREMENTS OF TITLE 40, ARTICLE 8, SECTION 40-401.01, ARIZONA REVISED STATUTES, IT IS HEREIN REPORTED THAT THE GROSS OPERATING REVENUE OF SAID UTILITY DERIVED FROM ARIZONA INTRASTATE UTILITY OPERATIONS RECEIVED FROM RESIDENTIAL CUSTOMERS DURING CALENDAR YEAR 2007 WAS:

ARIZONA INTRASTATE GROSS OPERATING REVENUES

\$ 2,213,896

(THE AMOUNT IN BOX AT LEFT
INCLUDES \$ 143,176
IN SALES TAXES BILLED, OR COLLECTED

*RESIDENTIAL REVENUE REPORTED ON THIS PAGE
MUST INCLUDE SALES TAXES BILLED.

X Jack Shilling
SIGNATURE OF OWNER OR OFFICIAL
928-359-2563
TELEPHONE NUMBER

SUBSCRIBED AND SWORN TO BEFORE ME

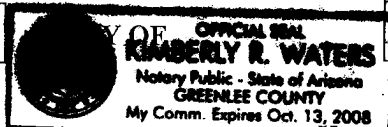
A NOTARY PUBLIC IN AND FOR THE COUNTY OF

THIS

(SEAL)

MY COMMISSION EXPIRES

14th



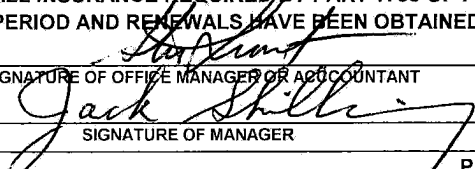
NOTARY PUBLIC NAME <u>Kimberly R. Waters</u>	
COUNTY NAME <u>Greenlee</u>	
MONTH <u>April</u>	YEAR <u>2008</u>

Kimberly R. Waters
SIGNATURE OF NOTARY PUBLIC

FINANCIAL INFORMATION

Attach to this annual report a copy of the companies' year-end (Calendar Year 2007) financial statements. If you do not compile these reports, the Utilities Division will supply you with blank financial statements for completion and filing. **ALL INFORMATION MUST BE ARIZONA-SPECIFIC AND REFLECT OPERATING RESULTS IN ARIZONA.**

Public reporting burden for this collection of information is estimated to average 17 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Department of Agriculture, Clearance Officer, OIRM, AG Box 7630, Washington, DC 20250; and to the Office of Management and Budget, Paperwork Reduction Project (OMB #0572-0032), Washington, DC 20503. OMB FORM NO. 0572-0032, Expires 03/31/95.
 This data will be used by REA to review your financial situation. Your response is required (7 U.S.C. 901 seq.) and is not confidential.

USDA-REA		BORROWER DESIGNATION ARIZONA 23 GREENLEE				
FINANCIAL AND STATISTICAL REPORT		BORROWER NAME AND ADDRESS DUNCAN VALLEY ELECTRIC COOPERATIVE, INC. DUNCAN, AZ 85534				
INSTRUCTIONS-Submit an original and 2 copies to REA. Round all amounts to nearest dollar. See REA Bulletin 1717B-2		YEAR ENDING December 31, 2007	REA USE ONLY			
CERTIFICATION						
We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief. ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, REA, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES.						
SIGNATURE OF OFFICE MANAGER OR ACCOUNTANT 		3-31-08 DATE 3-31-08 DATE				
PART A. STATEMENT OF OPERATIONS						
ITEM	YEAR-TO-DATE			December		
	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH		
	(a)	(b)	(c)	(d)		
1. Operating Revenue and Patronage Capital	2,785,820	3,133,235		257,671		
2. Cost of Purchased Power	1,727,619	2,018,963		169,739		
3. Revenue Less Cost of Power	1,058,201	1,114,272	1,071,682	87,933		
4. Transmission Expense	0	-				
5. Distribution Expense-Operation	327,402	361,510	340,000	31,082		
6. Distribution Expense-Maintenance	52,330	78,466	85,000	(2,622)		
7. Consumer Accounts Expense	245,185	(21,682)	240,000	(253,097)		
8. Customer Service and Informational Expense	14,921	16,108	15,000	1,526		
9. Sales Expense	0	-				
10. Administrative and General Expense	250,924	282,675	260,000	27,048		
11. Total Operation & Maintenance Expense (4 - 10)	890,761	717,077	940,000	(196,063)		
12. Depreciation and Amortization Expense	223,752	227,456	230,000	19,149		
13. Tax Expense - Property & Gross Receipts	0	-				
14. Tax Expense - Other	0	-		1,157		
15. Interest on Long-Term Debt	2,074	1,391	2,100	95		
16. Interest Charged to Construction - Credit	0	-				
17. Interest Expense - Other	1,980	2,382	2,000	183		
18. Other Deductions	2,466	-				
19. Total Cost of Electric Service (11 - 18)	1,121,033	948,305	1,174,100	(175,480)		
20. Patronage Capital & Operating Margins (3 - 19)	(62,832)	165,967	(102,418)	263,413		
21. Non Operating Margins - Interest	165,215	148,982	100,000	23,922		
22. Allowance for Funds Used During Construction	0	-				
23. Income (Loss) from Equity Investments	31,507	80,523		80,523		
24. Non Operating Margins - Other	(21,802)	(4,513)	1,000			
25. Generation & Transmission Capital Credits	0	88,340		88,340		
26. Other Capital Credits and Patronage Dividends	13,919	34,511	5,000	31,103		
27. Extraordinary Items	0	-				
28. Patronage Capital or Margins (20 - 27)	126,008	513,809	3,582	487,301		
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT						
ITEM	Month	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
		LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connect	7	86	87	5. Miles Transmission		
2. Services Retired	-	20	18	6. Miles Distribution-Overhead	439	447
3. Total Services in Place	3,138	3,069	3,138	7. Miles Distribution-Underground	3	3
4. Idle Services (Exclude Seasonal)	428	460	428	8. Total Miles Energized (5 + 6 + 7)	442	450

USDA - REA FINANCIAL AND STATISTICAL REPORT		BORROWER DESIGNATION ARIZONA 23 GREENLEE	
INSTRUCTIONS - See REA EOM-2.		MONTH ENDING December 31, 2007	REA USE ONLY
PART C. BALANCE SHEET			
ASSETS AND OTHER DEBITS		LIABILITIES AND OTHER CREDITS	
1. Total Utility Plant in Service 7,410,599 2. Construction Work in Progress 24,809 3. Total Utility Plant (1 + 2) 7,435,409 4. Accum. Provision for Depreciation & Amort 4,256,173 5. Net Utility Plant (3 - 4) 3,179,236 6. Nonutility Property - Net 22,728 7. Investment in Subsidiary Companies (45,931) 8. Invest in Assoc Org - Patronage Capital 401,301 9. Invest in Assoc Org - General Funds 168,102 10. Invest in Assoc Org - Nongeneral Funds 11. Investment in Economic Development 12. Other Investments 29,808 13. Special Funds 997,009 14. Total Other Property & Invest. (6 thru 13) 1,573,017 15. Cash - General Funds 250,260 16. Cash - Construction Funds - Trustee 17. Special Deposits 18. Temporary Investments 1,026,751 19. Notes Receivable - Net 20. Accounts Receivable - Net Sales of Energy 272,166 21. Accounts Receivable - Net Other 656,267 22. Materials & Supplies - Electric & Other 173,058 23. Prepayments 16,778 24. Other Current & Accrued Assets 7,865 25. Total Current & Accrued Assets (15 thru 24) 2,403,145 26. Regulatory Assets 27. Deferred Debits 142,474 28. Total Assets & Other Debits (5+14+25 thru 27) 7,297,872	29. Membership 0 30. Patronage Capital 7,535,553 31. Operating Margins - Prior Years (1,507,125) 32. Operating Margins - Current Year 165,967 33. Non Operating Margins 347,843 34. Other Margins and Equities 241,555 35. Total Margins & Equities (29 thru 34) 6,783,792 36. Long-Term Debt REA (Net) 2,288 37. Long-Term Debt-RUS-Econ Dev 38. Long-Term Debt-FFB-RUS Guaranteed 39. Long-Term Debt-Other-RUS Guaranteed 40. Long-Term Debt-Other (Net) 1,175 41. Total Long-Term Debt (36 thru 40) 3,463 42. Obligation under Capital Leases 43. Accumulated Operating Provisions 44. Total Other Noncurrent Liabilities (42 + 43) 0 45. Notes Payable 46. Accounts Payable 169,739 47. Consumers Deposits 46,325 48. Current Maturities Long-Term Debt 13,220 49. Current Maturities Long-Term Debt-Econ Dev 50. Current Maturities Capital Leases 51. Other Current & Accrued Liabilities 272,961 52. Total Current & Accr. Liabilities (45 thru 51) 502,245 53. Regulatory Liabilities 54. Deferred Credits 8,373 55. Total Liabilities & Credits (35+41+44+52 thru 54) 7,297,872		
		ESTIMATED CONTRIBUTIONS IN AID OF CONSTRUCTION	
		56. Balance Beginning of Year 641,518 57. Amounts Received This Year (Net) 58. TOTAL Contributions in Aid of Construction 641,518	
PART D. NOTES TO FINANCIAL STATEMENTS			
THE SPACE BELOW IS PROVIDED FOR IMPORTANT NOTES REGARDING THE FINANCIAL STATEMENT CONTAINED IN THIS REPORT. <i>(IF ADDITIONAL SPACE IS NEEDED, USE SEPARATE SHEET.)</i>			

USDA - REA FINANCIAL AND STATISTICAL REPORT				BORROWER DESIGNATION ARIZONA 23 GREENLEE			
INSTRUCTIONS - See REA Bulletin 1717B-2				YEAR ENDING December 31, 2007		REA USE ONLY	
PART O. POWER REQUIREMENTS DATA BASE							
CLASSIFICATION	SALES AND REVENUE	JANUARY (a)	FEBRUARY (b)	MARCH (c)	APRIL (d)	MAY (e)	JUNE (f)
1. Single Phase	a. No. Served	2,131	2,127	2,135	2,147	2,157	2,154
	b. kWh Sold	1,968,844	1,484,606	1,402,916	1,219,664	1,346,917	1,785,771
	c. Revenue	220,341	173,676	166,613	150,728	163,525	204,359
2. Single Phase kW	a. No. Served	24	24	25	26	26	26
	b. kWh Sold	145,928	146,318	150,448	147,969	183,498	176,695
	c. Revenue	12,840	12,132	13,476	12,932	16,139	16,104
3. Three Phase	a. No. Served	60	56	59	65	65	68
	b. kWh Sold	42,172	26,402	50,173	74,628	83,075	120,941
	c. Revenue	5,799	4,315	6,304	8,466	9,213	12,468
4. Three Phase KW	a. No. Served	55	58	60	69	75	81
	b. kWh Sold	148,018	106,674	231,372	362,042	365,548	515,517
	c. Revenue	16,880	13,215	25,430	36,861	40,279	53,668
5. Security Lights	a. No. Served	362	361	361	362	367	367
	b. kWh Sold	25,430	25,360	25,360	25,430	25,780	25,780
	c. Revenue	3,403	3,345	3,325	3,351	3,421	3,448
6. Street Lights	a. No. Served	2	2	2	2	2	2
	b. kWh Sold	9,640	9,640	9,640	9,640	9,640	9,640
	c. Revenue	1,188	1,169	1,169	1,169	1,178	1,188
7.	a. No. Served						
	b. kWh Sold						
	c. Revenue						
8.	a. No. Served						
	b. kWh Sold						
	c. Revenue						
9.	a. No. Served						
	b. kWh Sold						
	c. Revenue						
10. TOTAL No. Consumers (lines 1a-9a)		2,634	2,628	2,642	2,671	2,692	2,698
11. TOTAL kWh Sold (lines 1b-9b)		2,340,032	1,799,000	1,869,909	1,839,373	2,014,458	2,634,344
12. TOTAL Revenue Received From Sales of Electric Energy (lines 1c-9c)		260,451	207,851	216,315	213,507	233,754	291,235
13. Other Electric Revenue		(15,263)	2,717	140	3,336	45,185	37,023
14. kWh - Own Use		10,890	8,984	8,977	9,856	10,464	12,233
15. TOTAL kWh Purchased		2,357,660	1,876,270	2,025,500	1,967,020	2,418,540	3,116,480
16. TOTAL kWh Generated							
17. Cost of Purchases and Generation		152,865	129,308	129,686	132,115	186,003	226,225
18. Interchange - kWh - Net							
19. Peak-Sum All kW Input (Metered)							
[X] Coincident [] Non-Coincident		4,120	3,560	3,280	3,100	5,640	6,660

USDA - REA FINANCIAL AND STATISTICAL REPORT					BORROWER DESIGNATION ARIZONA 23 GREENLEE			
INSTRUCTIONS - See REA Bulletin 1717B-2					YEAR ENDING December 31, 2007		REA USE ONLY	
PART O. POWER REQUIREMENTS DATA BASE (Continued) (SEE PRECEDING PAGE 6 OF REA FORM 7 FOR HEADINGS OF LINE ITEM NUMBERS BELOW.)								
LINE ITEM NUMBER		JULY (g)	AUGUST (h)	SEPTEMBER (i)	OCTOBER (j)	NOVEMBER (k)	DECEMBER (l)	TOTAL (Columns a - l)
1.	a.	2,158	2,163	2,165	2,177	2,186	2,190	
	b.	2,131,876	2,164,713	1,865,944	1,537,336	1,349,076	1,512,225	19,769,888
	c.	237,716	240,845	217,388	187,020	169,630	187,911	2,319,750
2.	a.	27	27	27	27	28	27	
	b.	216,244	209,938	200,868	175,828	139,791	132,040	2,025,565
	c.	19,490	19,395	19,473	17,050	12,956	12,023	184,010
3.	a.	68	68	68	66	65	65	773
	b.	99,695	77,138	62,699	53,377	42,913	24,895	758,108
	c.	10,854	9,014	7,962	7,102	6,188	4,732	92,416
4.	a.	79	79	79	67	60	59	821
	b.	461,787	330,575	271,372	239,268	168,922	91,112	3,292,207
	c.	49,901	38,487	33,466	29,306	20,537	12,269	370,300
5.	a.	365	366	366	366	369	367	4,379
	b.	25,640	25,710	25,710	25,710	25,850	25,570	307,330
	c.	3,376	3,465	3,516	3,516	3,536	3,491	41,195
6.	a.	2	2	2	2	2	2	24
	b.	9,640	9,640	9,640	9,640	9,640	9,640	115,680
	c.	1,197	1,197	1,217	1,217	1,217	1,236	14,340
7.	a.							
	b.							0
	c.							0
8.	a.							
	b.							0
	c.							0
9.	a.							
	b.							0
	c.							0
10.		2,699	2,705	2,707	2,705	2,710	2,710	
11.		2,944,882	2,817,714	2,436,233	2,041,159	1,736,192	1,795,482	26,268,778
12.		322,534	312,404	283,021	245,212	214,064	221,662	3,022,010.23
13.		4,056	16,025	(22,180)	4,694	(517)	36,009	111,225
14.		14,002	14,545	12,914	11,792	10,303	8,104	133,064
15.		3,187,240	3,049,360	2,491,150	1,978,570	1,869,160	2,385,900	28,722,850
16.								
17.		219,082	222,733	161,120	156,722	133,365	169,739	2,018,963
18.								
19.		6,020	6,520	3,720	4,520	3,320	4,520	6,660